A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended June 14, 1985 NO. 24

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/14/85	Last Week Ending: 06/07/85	Last Year Week Ending: 06/15/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,463	12,206	12,634	257	-171
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	80.3	78.7	77.7		
Motor Gasoline					
Total motor gasoline production	6,594	6,590	6,900	4	-306
Finished leaded motor gasoline production	2,688	2,372	2,825	316	-137
Finished unleaded motor gasoline production	3,906	4,218	4,075	-312	-169
Total motor gasoline stocks	216,665	220,135	254,660	-3,470	-37,995
Finished leaded motor gasoline stocks	79,249	78,916	99,342	333	-20,093
Finished unleaded motor gasoline stocks	103,989	106,716	112,920	-2,727	-8,931
Distillate Fuel Oil					
Distillate fuel oil production	2,731	2,567	2,854	164	-123
Distillate fuel oil stocks	107,144	105,218	106,524	1,926	620
Residual Fuel Oil					
Residual fuel oil production	752	738	805	14	-53
Residual fuel oil stocks	40,466	42,642	47,489	-2,176	-7,023
Imports					
Crude oil imports	4,418	3,486	3,283	932	1,135
Product imports	1,545	1,802	1,674	-257	-129
Crude Oil Stocks					
Crude oil stocks	352,949	352,242	355,404	707	-2,455

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,239	1,102	1,109	1,405	78.9
Appal. No. 1	89	86	86	115	74.8
DISTRICT 1 TOTAL	1,328	1,188	1,195	1,520	78.6
Appal. No. 2	57	51	51	66	77.3
Ind., Ill., Ky.	1,858*	1,833*	1,843*	2,285	80.7*
Minn., Wis., Daks.	316	298	303	303	100.0
Okla., Kans., Mo.	726	660	670	718	93.3
DISTRICT 2 TOTAL	2,957*	2,842*	2,867*	3,372	85.0*
Inland Texas	540	454	468	561	83.4
Texas Gulf Coast	3,300	2,812	2,942	3,532	83.3
La. Gulf Coast	2,117	1,919	1,981	2,620	75.6
N. La. and Ark.	178	165	165	293	56.3
New Mexico	71	64	64	75	85.3
DISTRICT 3 TOTAL	6,206	5,414	5,620	7,081	79.4
DISTRICT 4 TOTAL	493	476	478	529	90.4
DISTRICT 5 TOTAL	2,383*	2,295	2,303*	3,012	76.5*
TOTAL U.S.	13,367	12,215	12,463	15,514	80.3
TOTAL U.S.					
Weeks Ended:					
JUN. 7, 1985	13,202*	11,946*	12,206*	15,514	78.7*
JUN. 15, 1984	13,657	12,442	12,634	16,270	77.7
DISTRICTS 1-4					
Weeks Ended:					
JUN. 14, 1985	10,984	9,920	10,160	12,502	81.3
JUN. 7, 1985	10,813*	9,715*	9,936*	12,502	79.5*
JUN. 15, 1984	11,223	10,153	10,324	13,210	78.2

*See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 14, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	574	186	388	33	28	317	109
Appal. No. 1	36	9	27	--	1	31	1
DISTRICT 1 TOTAL	610	195	415	33	29	348	110
Appal. No. 2	37	14	23	--	--	13	3
Ind., Ill., Ky.	1,073*	393*	680*	14	73*	380*	52*
Minn., Wis., Daks.	171	71	100	4	14	77	7
Okla., Kans., Mo.	382	206	176	10	3	194	5
DISTRICT 2 TOTAL	1,663*	684*	979*	28	90*	664*	67*
Inland Texas	259	137	122	27	34	111	17
Texas Gulf Coast	1,654	667	987	37	195	626	150
La. Gulf Coast	994	374	620	10	188	391	98
N. La. and Ark.	51	38	13	5	--	52	6
New Mexico	36	19	17	10	1	8	--
DISTRICT 3 TOTAL	2,994	1,235	1,759	89	418	1,188	271
DISTRICT 4 TOTAL	260	155	105	12	21	135	11
DISTRICT 5 TOTAL	1,067	419	648	44	262	396	293
TOTAL U.S.	6,594	2,688	3,906	206	820	2,731	752
TOTAL U.S. Weeks Ended:							
JUN. 7, 1985	6,590*	2,372*	4,218*	180	888*	2,567*	738*
JUN. 15, 1984	6,900	2,825	4,075	196	966	2,854	805
DISTRICTS 1-4 Weeks Ended:							
JUN. 14, 1985	5,527	2,269	3,258	162	558	2,335	459
JUN. 7, 1985	5,553*	1,986*	3,567*	151	622*	2,178*	466*
JUN. 15, 1984	5,759	2,400	3,359	123	717	2,478	505

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

*See Revisions on Page 8.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended June 14, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,933	2,047	3,885	1	192	683	4,386	783	--
Central Atlantic	25,570	8,439	14,167	2,964	567	3,939	17,723	12,525	12,111
Lower Atlantic	29,078	11,358	17,504	216	327	4,744	12,711	4,148	619
DISTRICT 1 TOTAL	60,581	21,844	35,556	3,181	1,086	9,366	34,820	17,456	12,730
DISTRICT 2 TOTAL	57,623	23,304	27,411	6,908	1,390	7,976	31,691	3,746	19,580
DISTRICT 3 TOTAL	60,444x	21,051	25,665x	13,728	2,594	12,447	26,984x	10,682x	54,470
DISTRICT 4 TOTAL	7,539	3,210	2,277	2,052	402	799	2,890	478	1,882
DISTRICT 5 TOTAL	30,478	9,840	13,080	7,558	1,615	6,184	10,759x	8,104x	26,218
TOTAL U.S.	216,665	79,249	103,989	33,427	7,087	36,772	107,144	40,466	114,880
TOTAL U.S.									
Weeks Ended:									
JUN. 7, 1985	220,135x	78,916	106,716x	34,503	6,463	35,954	105,218x	42,642x	113,955
JUN. 15, 1984	254,660	99,342	112,920	42,398	6,601	35,927	106,524	47,489	114,290
DISTRICTS 1-4									
Weeks Ended:									
JUN. 14, 1985	186,187	69,409	90,909	25,869	5,472	30,588	96,385	32,362	88,662
JUN. 7, 1985	189,575x	69,363	93,059x	27,153	4,903	29,744	94,169x	34,343x	88,454
JUN. 15, 1984	223,070	88,463	100,844	33,763	4,738	30,236	95,031	38,966	87,249

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

*See Revisions on Page 8.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended June 14, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Latest Dept. of Energy Jan. 1985	Crude Oil Imports[1] Total	From Canada	Crude Oil Stocks By Location[1]
		Daily Average			
DISTRICTS 1-4 TOTAL					
JUN. 14, 1985	5,940.0	5,890.0	3,979	464	267,309
JUN. 7, 1985	5,992.0*	--	3,229	564	268,487
MAY 31, 1985	5,992.0*	--	3,478	616	269,930
MAY 24, 1985	5,992.0*	--	2,825	518	265,384
DISTRICT 5 TOTAL					
JUN. 14, 1985	3,040.6	2,787.0	439	14	85,640 #
JUN. 7, 1985	3,039.8*	--	257	29	83,755
MAY 31, 1985	3,039.8*	--	147	35	85,677
MAY 24, 1985	3,039.8*	--	371	53	91,995
TOTAL U.S.					
JUN. 14, 1985	8,980.6	8,677.0	4,418	478	352,949 #
JUN. 7, 1985	9,031.8*	--	3,486	593	352,242
MAY 31, 1985	9,031.8*	--	3,625	651	355,607
MAY 24, 1985	9,031.8*	--	3,196	571	357,379
JUN. 15, 1984	8,798.0/a	--	3,283	313	355,404

#INCLUDES 30,401 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for June 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(in thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 14, 1985	18,588	72,930	162,696	13,095	267,309	85,640 #	352,949 #
JUN. 7, 1985	17,289	72,740	165,027	13,431	268,487	83,755	352,242
JUN. 15, 1984	14,064	79,792	166,268	14,108	274,232	81,172	355,404

[1]See definitional notes, Page 6.

*See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	39	17	22	--	--	7	--	2	--	--	48
Central Atlantic	108	--	108	25	--	133	240	9	21	174	710
Lower Atlantic	73	42	31	--	33	105	39	--	--	--	250
DISTRICT 1 TOTAL											
JUN. 14, 1985	220	59	161	25	33	245	279	11	21	174	1,008
JUN. 7, 1985	334	93	241	--	10	277	359	15	46	162	1,203
MAY 31, 1985	611	180	431	18	94	72	621	14	92	101	1,623
MAY 24, 1985	264	70	194	--	20	85	387	51	14	122	943
DISTRICTS 2-4 TOTAL											
JUN. 14, 1985	20	8	12	--	--	64	14	42	270	28	438
JUN. 7, 1985	26	9	17	--	--	--	23	97	273	32	451
MAY 31, 1985	36	14	22	16	--	106	99	104	417	44	822
MAY 24, 1985	13	5	8	--	--	63	11	188	385	163	823
DISTRICT 5 TOTAL											
JUN. 14, 1985	44	18	26	5	--	10	5	5	3	27	99
JUN. 7, 1985	69	27	42	--	4	19	7	9	4	36	148
MAY 31, 1985	89	37	52	2	4	12	16	11	6	45	185
MAY 24, 1985	65	16	49	--	--	--	3	18	7	31	124
TOTAL U.S.	284	85	199	30	33	319	298	58	294	229	1,545
TOTAL U.S. Weeks Ended:											
JUN. 7, 1985	429	129	300	--	14	296	389	121	323	230	1,802
MAY 31, 1985	736	231	505	36	98	190	736	129	515	190	2,630
MAY 24, 1985	342	91	251	--	20	148	401	257	406	316	1,890
JUN. 15, 1984	90	60	30	31	3	292	635	183	172	268	1,674

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	May 1985	April 1985	Jan. 1985
Florida	36.0	35.0	34.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	8.5	8.0	9.0
Illinois	79.0	80.0	82.0
Indiana	16.0	15.0	9.0
Kansas	212.0	210.0	196.0
Kentucky	22.0	21.0	18.0
Michigan	80.0	79.0	78.0
Missouri-Tennessee	3.0	3.0	3.0
Nebraska	18.0	18.0	18.0
Ohio	41.0	41.0	41.0
Oklahoma	456.0	460.0	446.0
North Dakota	143.0	143.0	142.0
South Dakota	4.0	4.0	4.0
Alabama	58.0	56.0	57.0
Arkansas	55.5	52.0	56.0
Mississippi	88.0	89.0	84.0
New Mexico-So. East	193.5	194.0	194.0
New Mexico-Other	17.5	18.0	23.0
North Louisiana	90.0	90.0	88.0
South Louisiana	1,335.0	1,328.0	1,347.0
Total Louisiana	1,425.0	1,418.0	1,435.0
Texas			
District 1	72.0	70.0	71.0
District 2	107.0	107.0	105.0
District 3	330.0	330.0	326.0
District 4	80.0	80.0	80.0
District 5	22.0	22.0	23.0
District 6, East Texas Field	130.0	130.0	130.0
Other	117.0	116.0	119.0
District 7-B	97.0	97.0	96.0
District 7-C	98.0	97.0	99.0
District 8 and 8-A	1,217.0	1,217.0	1,186.0
District 9	111.0	111.0	108.0
District 10	60.0	59.0	60.0
Total Texas	2,441.0	2,436.0	2,403.0
Colorado	79.0	78.5	78.0
Montana	80.0	79.0	80.0
Utah	86.0	86.0	52.0
Wyoming	336.0	336.0	334.0
Total Dists. 1-4	5,992.0	5,973.5	5,890.0
Alaska	1,891.8	1,788.3	1,647.0
Arizona	1.0	1.0	-
California	1,140.0	1,137.0	1,133.0
Nevada	7.0	7.5	7.0
Total Dist. 5	3,039.8	2,933.8	2,787.0
Total U.S.	9,031.8	8,907.3	8,677.0

API STATISTICAL BULLETIN
WEEK ENDED: JUN. 14, 1985

REVISIONS

06/07/85	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	1,827
			DISTRICT 2 TOTAL	2,968
			DISTRICT 5 TOTAL	2,389
			TOTAL U.S.	13,202
			DISTRICTS 1-4	10,813
		CRUDE OIL RUNS	IND., ILL., KY	1,727
			DISTRICT 2 TOTAL	2,754
			TOTAL U.S.	11,946
			DISTRICTS 1-4	9,715
		INPUT TO CRUDE OIL	IND., ILL., KY	1,746
			DISTRICT 2 TOTAL	2,786
			DISTRICT 5 TOTAL	2,270
			TOTAL U.S.	12,206
			DISTRICTS 1-4	9,936
		% OPERABLE	IND., ILL., KY	76.4
			DISTRICT 2 TOTAL	82.6
			DISTRICT 5 TOTAL	75.4
			TOTAL U.S.	78.7
			DISTRICTS 1-4	79.5
	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,061
			DISTRICT 2 TOTAL	1,621
			TOTAL U.S.	6,590
			DISTRICTS 1-4	5,553
		LEADED MGAS	IND., ILL., KY	374
			DISTRICT 2 TOTAL	616
			TOTAL U.S.	2,372
			DISTRICTS 1-4	1,986
		UNLEADED MGAS	IND., ILL., KY	687
			DISTRICT 2 TOTAL	1,005
			TOTAL U.S.	4,218
			DISTRICTS 1-4	3,567
		KEROSINE JET	IND., ILL., KY	94
			DISTRICT 2 TOTAL	137
			TOTAL U.S.	888
			DISTRICTS 1-4	622
		DISTILLATE FUEL	IND., ILL., KY	313
			DISTRICT 2 TOTAL	617
			TOTAL U.S.	2,567
			DISTRICTS 1-4	2,178
		RESIDUAL FUEL	IND., ILL., KY	46
			DISTRICT 2 TOTAL	66
			TOTAL U.S.	738
			DISTRICTS 1-4	466
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	62,518
			TOTAL U.S.	220,135

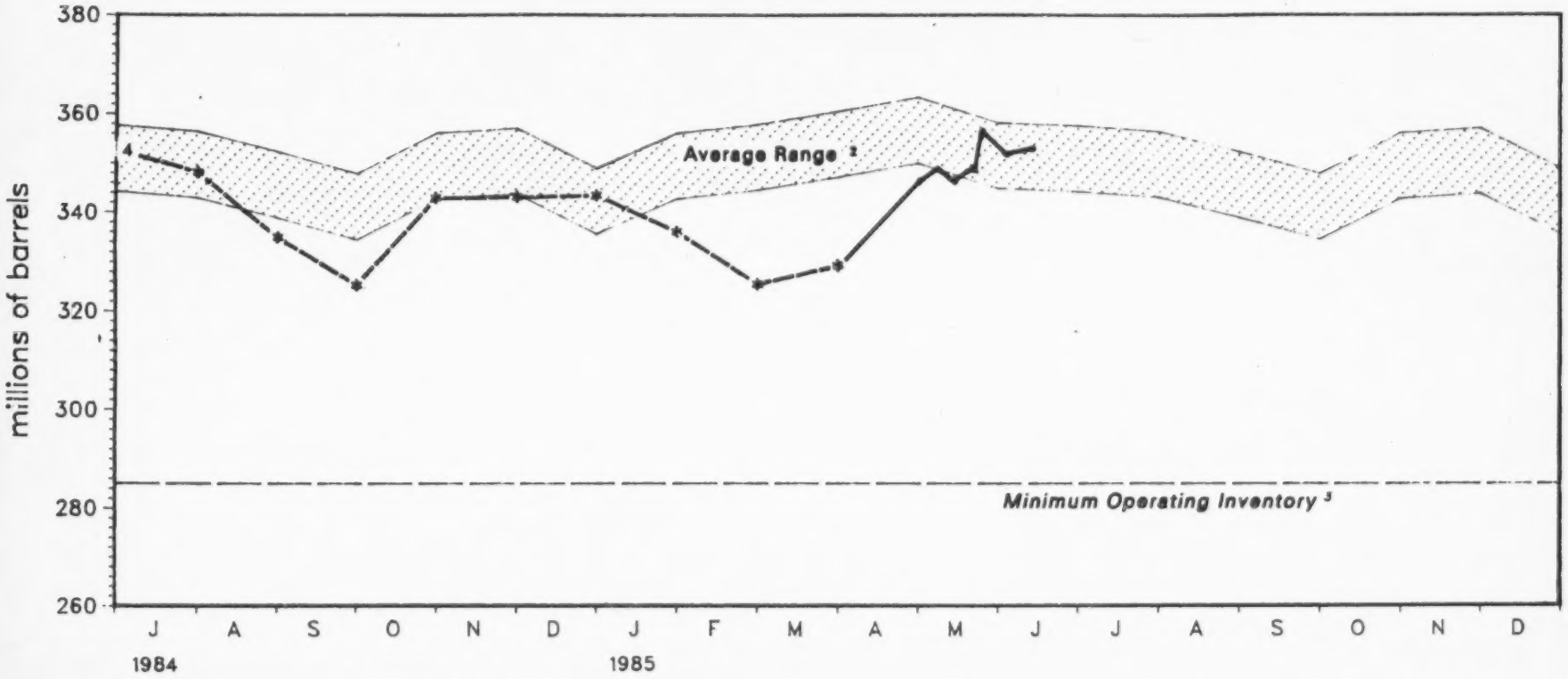
API STATISTICAL BULLETIN
WEEK ENDED: JUN. 14, 1985

REVISIONS

UNLEADED MGAS	DISTRICTS 1-4	189,575
	DISTRICT 3 TOTAL	28,044
	TOTAL U.S.	106,716
DISTILLATE FUEL	DISTRICTS 1-4	93,059
	DISTRICT 3 TOTAL	27,552
	DISTRICT 5 TOTAL	11,049
	TOTAL U.S.	105,218
RESIDUAL FUEL	DISTRICTS 1-4	94,169
	DISTRICT 3 TOTAL	11,041
	DISTRICT 5 TOTAL	8,299
	TOTAL U.S.	42,642
	DISTRICTS 1-4	34,343

Week Ended: June 14, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

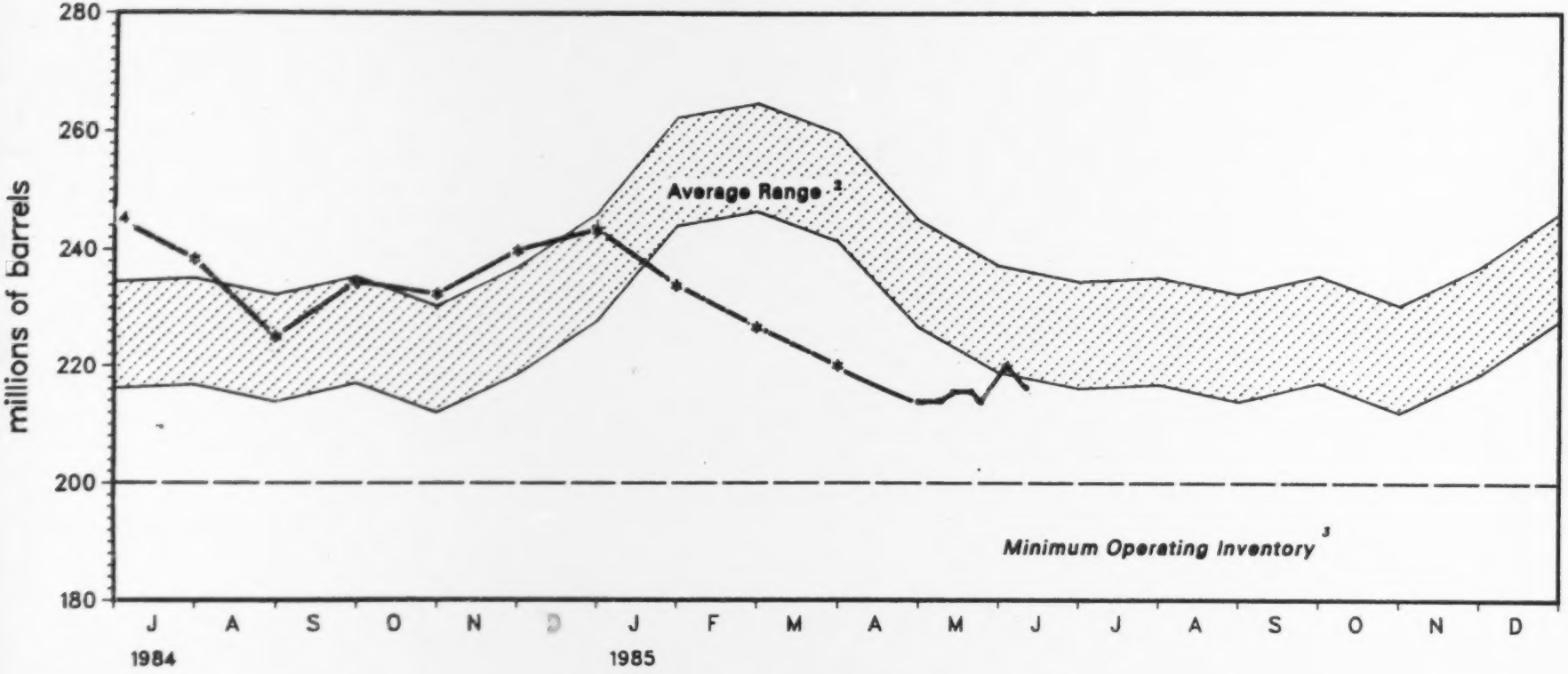
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: *—•— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: June 14, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

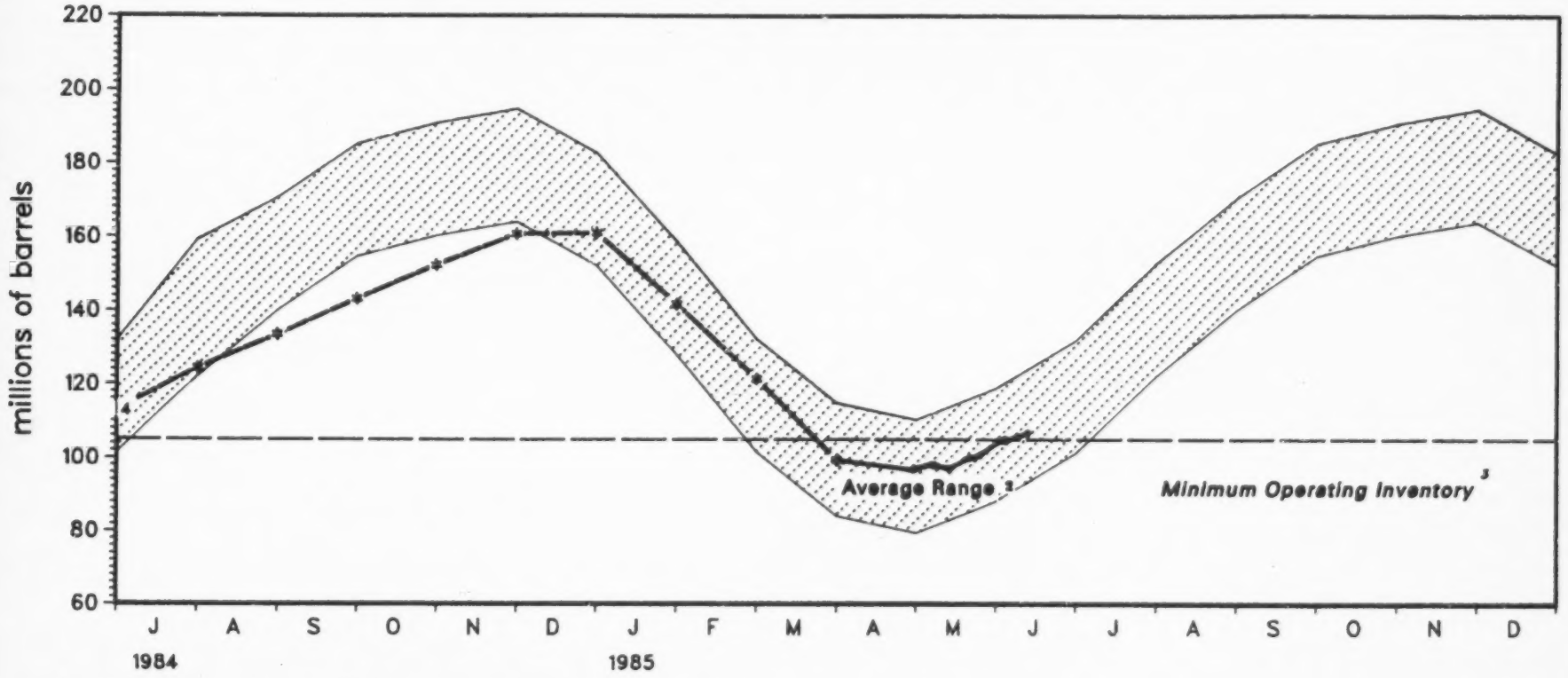
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: June 14, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: ✱—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*